FILE NOTATIONS

Entered in NID File Location Map Pinned Card Indexed	Checked by Chief Approval Letter Disapproval Letter
COMPLETION DATA:	
Date Well Completed 3-4-69	Location Inspected
OW WW TA GW OS PA.	Bond released State or Fee Land
LOGS FI	LED
Driller's Log	GR Sonic. Sonic. Solution Solution

Form approved. Budget Bureau No. 42-R1425.

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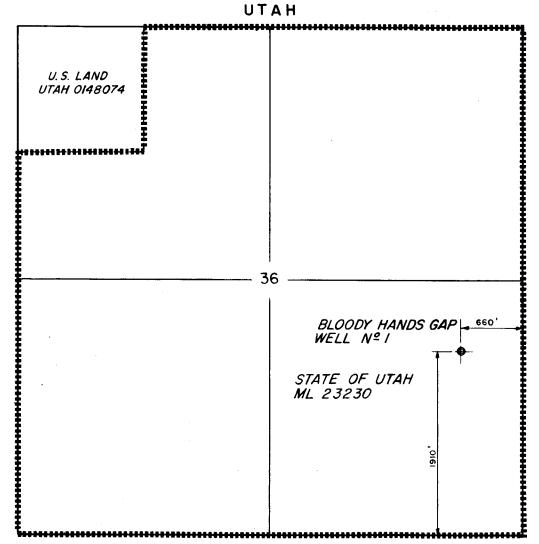
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T. 31S., R. 7E. S.L.B. & N..



ENGINEER'S AFFIDAVIT

STATE OF WYOMING
COUNTY OF SWEETWATER

I, K. A. Loya of Rock Springs Wyoming, hereby certify that this map was made from notes taken during an actual survey made under my direction by Ernst Engineering Co. Durango, Colorado on October 21, 1968; and that it correctly represents the location thereon with section measurements based on the official survey Plat of Township 31S., R.7E., S.L.B. & M. UTAH

K. G. Joya -

Utah Registration № 2707

LOCATION DATA

WELL - Bloody Hands Gap Unit Nº 1

FIELD - Bloody Hands Gap

LOCATION

1910' From South Line 660' From East Line NE SE Sec. 36, T.31S., R.7E. S.L.B. & M. Garfield County, Utah

ELEVATION

5361' ground

SURVEYED BY

Ernst Engineering Co., Durango, Colorado

DATE OF REPORT

October 21, 1968

REMARKS

Well elevation-natural ground

	REVISIONS			MOUNTAIN FUEL
NO.	DESCRIPTION	DATE	BY	ROCK SPRINGS, WYOMING
				WELL LOCATION
				BLOODY HANDS GAP № 1
	<u> </u>			NE SE SEC. 36, T.31S., R. 7E. S.L.B. & M.
				GARFIELD COUNTY, UTAH
		,		DRAWN: 10-29-68 FJC SCALE: 1" = 1000'
				CHECKED: RUM CK DRWG. M-9407
				APPROVED: KAL NO. M-9407

Mountain Fuel Supply Company P. O. Box 1129 Rock Springs, Wyoming 82901

Re: Well No. Bloody Hands Gap Unit #1, Sec. 36, T. 31 S., R. 7 E., Garfield County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

Paul W. Burchell, Chief Petroleum Engineer Home; 277-2890 - Salt Lake City, Utah Office: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, Report of Water Encountered During Drilling, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Since this well is located within a soon to be federal approved unit agreement, this office would appreciate receiving ancumented copy of Bloody Hands Gap Unit Agreement.

The API number assigned to this well is 43-017-30008 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sc

ce: Division of State Lands
105 State Capitol Building
Salt Lake City, Utah

DEPARTMENT	THE INT	SUBMIT IN (Other inst	TRI F			Bureau	No. 43-B	
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Mountain Fuel Supply Company				Unit	Well	, Ç		5
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Office DEPARTMENT OF THE INTERIOR	SUBMIT IN TRII (Other instruction R verse side) 5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	State of Utah MI-23230
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Mountain Fuel Supply Company	Unit Well
8. ADDRESS OF OPERATOR	9. WELL NO.
P. O. Box 1129, Rock Springs, Wyoming 82901	
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	11. SEC., T., R., M.; OR EJ.K. AND C. N. SURVEY OR AREA
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IS. I hereby certify that the foregoing is true, and correct	Vice President
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- · · · · · · · · · · · · · · · · · · ·	KB 5372.60'	GR 5361'	Garfield Utah
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(May 1963)	ARTM OF		RIOR (Other verse sid	instructi	re Budg	approved et Bureau GNATION A	I. I No. 42-R14
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- KB 537	2.60' GR 5361'		Garfie d	Utans.
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$\frac{1}{2}$	OIL GAS OTHER NAME OF OPERATOR Mountain Fuel Supply	Wildcat		Bloody Hands Gap Unit 8. FARM OR LEASE NAME Unit Well
3.	P. O. Box 1129, Rock Location of Well (Report location of See also space 17 below.) At surface	Springs, Wyoming	82901 any State requirements.*	9. WELL NO. 3 1 10. FIELD AND FOOL, OR WILDCAT. Wildcat
•	1910' FSL, 660' FEL	ne se		11. SEC., T., B., M.; OR BYK. AND SURVEY OF ARBA
14	. PERMIT NO.	KB 5372.6 GR	er DF, RT, GR, etc.) 5361 '	Garfield Utah
16.	Check A	NTION TO:		Other Data UBINT REPORT OF REPAIRING WELL
	FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL. (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	(Note: Report results Completion or Recomp	ALTERING CABING ABANDONMENT ABANDONMENT X S of multiple completion on Well bletion Report and Log form.)
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AND SPRIAD NO. ML-23230

opened very DST #2: 6518-6648', IO $\frac{1}{2}$ hour, ISI 1 hour, FO $\frac{1}{2}$ hour, FSI 1 hour, strong decreasing to weak in ½ hour, reopened very weak, dead in 6 minutes, recovered 460' drilling mud and 5340' fresh water. IHP 3061, IOFP's 975-2487 ISIP 2516, FOFP's 2516-2516, FSIP 2516, FHP 3061 psi.

18. I hereby certify that the foregoing is true and correct Vice President, Feb. Gas Supply Operations TITLE SIGNED A (This space for Federal or State office use) 33 19 K. TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

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Mountain Fuel Sup	oply Company			<u> </u>	Unit		1 3 5	5 6
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(Other)			Comp	: Report results etion or Recomp	letion Repo	rt.and Log I	torna.)	<u> </u>
	PLETED OPERATIONS (Clearly is directionally drilled, giv	state all perti	nent details, and give	pertinent dates,	including	estfmeted d	ate of sters and r	arding an Onsember
nent to this work. If well	is directionally urmed, giv	e Bubbullucc .	Journal Miles Income Co.		400		100	i din
TD 6648', rig re	eleased February	4, 1969.	the state of the s		10.	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	oni s	9 3 4 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
			onhone conver	sation on	Feb∌ua	rv5	969	5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Verbal approval	was granted duri Smith with the U.	ug a ver	nd Mr. J. San	na with Mo	ountain	Fuel t	ora ora	n 19
between Mr. K. S	the subject wel	l by lav	ing the follo	wing plugs	3: ^{ફું}	18 32 18 18 18 18 18 18 18 18 18 18 18 18 18	_ 2 0 0	enn enn
brug and abandor	1 OHC BUDJECT "				i i i		7019	1799
Plug No. 1: 640	00-6200' - 68 sac	eks			<u> </u>	, , , = ;	n p	500 501 150
Plug No. 2: 498	32 - 4882 ° - 34 sac	eks			39	13 g 13 i	cation pown	्र विकास सम्बद्धाः
Dlug No 3. 350	00-3300° - 68 sac	eks			. 0	rie go		ina ma oits
Plug No. 4: 245	55-2305' - 68 sac	eks. this	plug is 125	up in and	1 25. g	ny castiffication of the construction of the c	he g	saogorg znittind 18 Teller law al 18 Teller law in
	/1 ***	10-3	/4" casing.			18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	91116	Zin in
No top plug in	the $10-3/4$ " casin	ng at tne	surface.			4 9 6 4	is,	
					e Para American	8 10 E E E	16d	enithimde able fectors ry special
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						als to abandon a vice of the control	15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	designed
						etil pur par	e for abscript procedures	present t
	4 %					E SI SI	Te S	
					2	nda of ela geografia ded off hy field against field against	03.6	et mio dispusa
	A-comba to true and corre	.nt	771 - a D-ca	-idon+	-		<u> </u>	E 3 .
18. I hereby certify that the	Toregoing is true and corre		Vice Pre	nerations	1	THE THE	b; =10	, i 1969
SIGNED 13.W.	vegr	TITLE _	CON PORTETA O		D ₄		- 11 1	F 5
(This space for Federal o	or State office use)					i mesi galible al galien bleg galien roda bene abaco	or 199 tow 4 area	4 I
ADDROVED OF		TITLE	4 6		D	Control of the contro		
CONDITIONS OF APPRO	OVAL, IF ANY:					bir bi birds	Cata Cata	1019 1019
							· 22 E	.000

processor and a second of the contract of the	· —	⇒	V	
Porm 9-381. (May 1963) DEPARTN	ON ID STATES MENT OF THE INTER	SUBMIT IN TPL CE (Other Instructions on re Verse side)	Form approved Budget Bureau 5. LEASE DESIGNATION AS	No. 42-R1424
	EOLOGICAL SURVEY		State of Utah	ML-2323
	CES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTES	
Do not use this form for propose Use "APPLICA"	als to drill or to deepen or plug	back to a different reservoir.		2 0
	TION FOR PERMIT—" for such p	roposals.)	7. UNIT AGREEMENT NAM	
OIL CAS	Wildcat		Bloody Hands	
2. NAME OF OPERATOR	HITAGAL		8. FARM OR LEASE NAME	Gap Gure
Mountain Fuel Supply Co	ompany		Unit Well	
3. ADDRESS OF OPERATOR			9. WELL NO.	21, 9
P. O. Box 1129, Rock Sp	prings, Wyoming 829		¥ 9.1	<u> </u>
4. LOCATION OF WELL (Report location cle See also space 17 below.) At surface	early and in accordance with any	State requirements.	10. FIELD AND POOL, OR	WILDCAT L
1910' FSL, 660' FEL	NE SE		Wildcat 11. ssc., z., s. m.; or str	K. AND
1710 FOLL, OUG FELL	MD OD		SURVEY OR ARMA	# 7 h
			36-318-7E., 81	LB&M
14. PERMIT NO.	15. ELEVATIONS (Show whether DE	· · · · · · · · · · · · · · · · · · ·	12. COUNTY OF PARISH	
•	KB 5372.6'	GR 5361'	Garfield	<u>Utah</u>
16. Check Ap	propriate Box To Indicate N	lature of Notice, Report, or (Other Data	San Asia
NOTICE OF INTENT	mon to:	SUBSEC	QUENT REPORT OF	
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WE	LL I
	ULTIPLE COMPLETE	FRACTURE TREATMENT	ADTERING CAS	
SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	Abandonment	• <u>X</u>
	HANGE PLANS	(Other)	s of multiple completion on	Wett
(Other)	ALEXAND (Clearly state all postform	Completion or Recom	pletion Report and Log form	.)
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *	nally drilled, give subsurface local	it details, and give pertinent dates tions and measured and true vertic	s, including estimated date cal depths for all markers a	or starting and and zones perti
riche w this work,			Line of the court	11 de
TD 6648', rig released	February 4, 1969, w	ell plugged and aban	doned as follows	* 6.1 ms 5
			caco caco mean men men men	
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	- 34 sacks		FIZE BEAUTY BEAU	5 4 0 5 0 6 0 6 0 7 0 8 0 7 0 8
	' - 68 sacks ' - 68 sacks		de don de direction de direction de direction	25
Plug No. 4: 2455-2305	- OO SAÇKS			
Plug No. 4 is 125' up i	in and 25' out of th	e 10-3/4" casing. no	top plug in the	
20-3/4" casing at the s			82 48 4 £	
ÖD	• • •		dasii dasii dash dash dash dash dash	3 - 3
The abandonment marker w	will be installed an	d the location clean	ed at a later da	te,
			्राष्ट्रीय विकास स्टब्स् इ.स.च्या विकास स्टब्स	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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			. इस्टाटिंग से हेल	8 \$ 77.4 4 \$ 15.4
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SM /// (Ma) (XIII)	•		Section of the control of the contro	
= 110, 2 (A)			Survey of the control	あまり 日間 直
18. I hereby certify that the foregoing is	true and correct	Vice President,		<u> </u>
SIGNED B.W. Coll	4	s Supply Operations	DATE Feb.	10, 1969
			- Data	
(This space for Federal or State office (ORIG. SGD.) R.	A 0441711	ISTRICT ENGINEER		1919
APPROVED BY CONDITIONS OF APPROVAL, IF AN	TITLE	WIND ENGINEER	Condidate of the state of the s	न अस्त्र <u>म्</u>
COMDITIONS OF AFFROVAL, IF AN	14.	•	State	
			· · ·	

GEOLOGICAL SURVEY

structions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

		4 .	•				
State	OF	Urch	71	MEC.	.0	á.	:

b. TYPE OF COM NEW WELL X	"	ELL .	GAS WELL		1771					-				
	(PLETION:		W Links F		RY 🎦	Other		:		7. UNIT AC	REEMEN	T NAME :		
WELL X	b. TYPE OF COMPLETION:										Bloody Hands Gap Unit			
		N EEP-	PLUG BACK	DIFF	vr.	Other		*		S. FARM O	R LEASE	NAME		
2. NAME OF OPERA										Unit		* 1		
Mountain 1		y Com	pany							9. WELL N	0.			
3. ADDRESS OF OP		de Com	d some of	January a sa	- Ba	201				10	L :	OR WITTER		
P. O. BOX 4. LOCATION OF WE							virem en	<i>te</i>) *		Wilde		L, OR WILDCAT		
	910' FSL,			NE	SE			4-7				OR BLOCK AND SURV		
	terval reported							:		OR ARI	SA,	4		
	San							: :		200				
At total depth										- !		, SLB&M		
∀ 2	Sar	e		14. PE	RMIT NO.		DATE	ISSUED		12. COUNTY	و شا	, 13. STATE		
5. DATE SPUDDED	16. DATE T.D.	REACHED	1 17 DAR	& COMPL.	Reudu t	nrod) I				Garrie		Uteh		
12-5-68	2-1-69	name ii aa		1 -6 9	iteau y z			72.6'	CR 5	rt, graetc.) '		CANTING TO A		
20. TOTAL DEPTH, MD		LUG, BACK	T.D., MD &		IF MUL	TIPLE COMP		23. INT	ERVALS	ROTARY TO	00L3	CABLE TOOLS		
66h3	-	230	ົວ		HOW M	ANY*		DRI	LLED BY	0-6648				
4. PRODUCING INTE	EVAL(S), OF THE			, воттом,	NAME (B	D AND TVD)*	1			2	. WAS DIRECTIONAL		
								}				EURVEY, MADE		
Dry and el						3	, ,			: 11 - 21	, e	1.5		
6. TYPE ELECTRIC								r			27. W	AS WELL CORED		
Dual Indu	ction-Late	rolog									15.	No .		
S. CARING SIZE	WEIGHT, LE	./FT.	DEPTH SE			ort all strin	gs set i		MENTING	RECORD				
23-3/3	48		205.			7-1/1		225				O		
10-3/4	40.5 &	32.74	2/130			2-1/4	-	375				0 - 5		
The second second	13.2 (-,					-	1		F 12 1 2				
						·				11 1 5		7,		
9.	-	LINER	RECORD					30.		TUBING RE	CORD			
SIZE	TOP (MD)	вотто	M (MD)	SACKS CE	MENT*	SCREEN (MD)	, SIZE		DEPTH SET .(מָ(סוד	PACKER SET (MD		
		<u> </u>							_	<u> </u>		<u> </u>		
I. PELLOBATION RE	cond (Interval,	rize and	number)			1 32.	A.C.	TD GYLOM						
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3.* ATE FIRST PRODUCT				,		UCTION								
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<u>ar () ebandor</u> Are or clus	194 BOURS TESTES	CII	AZIS UZO	PROD'N	FOR	OIL-BBL.		· · ·			<u> </u>			
			0111 11111	TEST I	PERTOD	015565.		GASMO	CB.	WATERP.	L.	GAS-OIL RATIO		
LOW. YUTING THIES.	CASUIO PRESS		CULATED	OIL-B		GAS-	-MCF.	<u> </u>	WATER-	BBL.	1 016 65	AVICY-AUT (CORR.)		
			HOUR RATE	1				4.				•		
4. DISTORTION OF T	AS (Bold, used fe	or fuel, ve	nted, eto.)							TEST WITH	13 G 28			
5. LIBY OF ATTACH														
Bual Induct	don-Later	olog,	F Dens	ity, I	ithol	.ogy log	z, 173	ell Co	mplet	ion Ing				
0. I hereby certify	M. /	AA	ttaenea ini	ormation	is compl	ete and cor. Vi	rect as 2 e Pr	determine Jeside:	ed from	all available	records			
	111 1 2	//.			_							1. 14, 7009		

PAP

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION 1588 West North Temple

SALT LAKE CITY, UTAH 8411

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Bloody Hands C	ap Unit #1	
Operator Mtn. Fuel Supply	Address Box 11368	Phone 328-8315
Contractor Loffland	Address Casper, Wyomin	ng Phone
Location NE & SE & Sec. 36 T.	31 NR. 7 E Garfiel	d County, Utah
Water Sands:	5 x	
<u>Depth</u>	<u>Volume</u>	Quality
From To F	Flow Rate or Head	Fresh or Salty
1. At 600' water while air drilli	ng. At 1191' estimated 100	bbls hr.
2. At 2440' increased to 350 bbl	per hr.	
3. At 3417' while air drilling fr	esh water stopped air drilli	ng.
4. Recovered 1686' fresh water on	DST 5127' to 5182'	
5. Recovered 5340' fresh water on	DST 6518' to 6648'	
	(Continued on reverse	e side if necessary)
Formation Tops: Navajo 590' Kayenta 1620' Wingate 1960' Chinle 2290'	Kaibab 3400 White Rim-Cedar Mesa 3460 Hermosa 4932 Molas 6140)
(b) Report on this form and Regulations and (c) If a water analysis	Redwall 6344 1 6	20, General Rules edure, (See back of form)

MOUNTAIN FUEL SUPPLY COMPANY

September 15, 1969

1000

Utah State Land Board Room 105, State Capitol Salt Lake City, Utah 84114

Gentlemen:

Re Oil and Ges Drilling Bond No. 695665

The captioned drilling bond was secured prior to the drilling of an exploratory well during 1968. The premium covering this drilling bond is due and payable on or before October 18, 1969.

According to our records, the location has been cleaned up and we request that you notify the bonding company that this drilling bond may be terminated.

A copy of your letter advising the bonding company is requested for our files and record.

Very truly yours,

ORIGINAL SIGNED BY
G. A. PEPPINGER

G. A. Peppinger Chief Landman

GAP: ga

cc: Utah Oil and Gas Conservation Commission 1588 West North Temple
Salt Lake City, Utah 84116

Fred A. Moreton & Company 645 East South Temple Salt Lake City, Utah 84102

COPY